EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/03/2009 05:00

Wellbore Name

COBIA A21A

		COBIA AZTA		
Rig Name Rig 175 Rig Type Platform		Rig Service Type	Company	
		Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)	
Primary Job Type	•	Plan		
Drilling and Completion Target Measured Depth (mWorking Elev) 3,904.00 AFE or Job Number		D&C		
		Target Depth (TVD) (mWorking Elev)		
			2,458.14	
		Total Original AFE Amount	Total AFE Supplement Amount	
609/08020.1.01		15,073,528		
Daily Cost Total		Cumulative Cost	Currency	
342,896 Report Start Date/Time		1,978,484	AUD	
		Report End Date/Time	Report Number	
19/03/2009 05:00		20/03/2009 05:00	5	

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required.

Drill 9-7/8" production hole w/Schlumberger RSS assembly from 1512 m to 1980 m. Conduct BCFT. Continue drilling from 1980-2130m.

Activity at Report Time

Drilling 9-7/8" hole at 2130m

Next Activity

Continue drilling 9-7/8" hole

Daily Operations: 24 HRS to 20/03/2009 06:00

Wellbore Name

MARLIN A24

		WARLIN A24			
Rig Name Rig Type SHU Platform		Rig Service Type	Company		
		Snubbing Unit Imperial Snubbing Services			
Primary Job Type	-	Plan Run 4-1/2" CRA completion			
Completion					
Target Measured Depth (mWorking Elev) 2,535.00 AFE or Job Number 602/09005.1.01 Daily Cost Total		Target Depth (TVD) (mWorking Elev)			
		Total Original AFE Amount	Total AFE Supplement Amount		
		4,132,000			
		Cumulative Cost	Currency		
71,387		702,141	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
19/03/2009 06:00		20/03/2009 06:00	13		

Management Summary

Dressed & install new 11" Annular rubber. Installed ram blocks into BOP's. Installed 11" BOP's onto riser & Nipple up. Secure well for the night.

Activity at Report Time

SDFN

Next Activity

Position A-Frame over BOP's & well centre.

Daily Operations: 24 HRS to 20/03/2009 06:00

Wellbore Name

WEST KINGFISH W26

WEST KINGI ISH WZO				
Rig Type	Rig Service Type	Company		
Platform	Workover Rig (Conv)	Imperial Snubbing Services		
•	Plan			
t Only	Plug & Abandon - stage 2			
th (mWorking Elev)	Target Depth (TVD) (mWorking Elev)			
	Total Original AFE Amount	Total AFE Supplement Amount		
4827	1,708,658	2,192,355		
	Cumulative Cost	Currency		
420	3,097,046	AUD		
е	Report End Date/Time	Report Number		
09 06:00	20/03/2009 06:00	45		
	Platform t Only th (mWorking Elev) 4827 420	Rig Type Platform Rig Service Type Workover Rig (Conv) Plan Plug & Abandon - stage 2 th (mWorking Elev) Total Original AFE Amount 1,708,658 Cumulative Cost 420 Report End Date/Time		

Management Summary

Pooh with 376 jnts of 3-1/2" EUE completion. All components found NORM free. Bundle tubing and transfer 200 jnts to Lady Karri-Anne. Change out swabs and liners on mud pump #1.

Activity at Report Time

Rack, strap and clean threads on 4" DP.

Next Activity

Rih wi th DP and set cement plug #1.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/03/2009 06:00

Wellbore Name

		BREAM B2		
Rig Name Rig Type		Rig Service Type	Company	
Wireline Platform		Wireline Unit Halliburton / Schlumberger		
Primary Job Type		Plan		
Workover PI		Plug & Perf		
Target Measured Depth (mWorking Elev) 1,959.00 AFE or Job Number		Target Depth (TVD) (mWorking Elev)		
		Total Original AFE Amount	Total AFE Supplement Amount	
602/09000.1.01		240,000	170,000	
Daily Cost Total		Cumulative Cost	Currency	
157,675		324,080	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
19/03/2009 06:00		20/03/2009 06:00	9	

Management Summary

Travel to BMB stand up Schlumberger and run in hole with the MPBT, logged onto depth using our perforating log made one single pass confirming that we are on depth then placed the plug with the top of the element at 1959.6 mtrs MDKB. Plug set perfectly and POOH.At surface changed out the setting tool with Bailer and ran back in hole dumping the water on top of the plug.At surface filled the Bailer with 16 lbs / Gal Cement. Run back in the hole and dump the cement on top of the plug and POOH.Start packing up the spead while waiting on chopper. Travel back to BMA and SDFN.

Activity at Report Time

SDFN

Next Activity

Set the MPBT, run Water and Cement in the Dump bailer.

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wellbore name	
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Rig Name Rig Type		Rig Service Type	Company	
	Rigless			
Primary Job Type		Plan		
Well Servicing Workover		Repair corroded surface casing / Reinstate well		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
2,562.50				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90014892		2,110,000		
Daily Cost Total		Cumulative Cost	Currency	
5,300		26,500	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	

20/03/2009 06:00

Management Summary

19/03/2009 06:00

Activity at Report Time

Sdfn

Next Activity

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